

**UNITED STATES BANKRUPTCY COURT
SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§	Case No. 09-34999
	§	
RAUHS FRAC SERVICE, LTD.	§	
	§	
	§	
Debtor(s)	§	

**CHAPTER 7 TRUSTEE'S FINAL ACCOUNT AND DISTRIBUTION REPORT
CERTIFICATION THAT THE ESTATE HAS BEEN FULLY ADMINISTERED
AND APPLICATION TO BE DISCHARGED (TDR)**

Rodney D. Tow, chapter 7 trustee, submits this Final Account, Certification that the Estate has been Fully Administered and Application to be Discharged.

1) All funds on hand have been distributed in accordance with the Trustee's Final Report and, if applicable, any order of the Court modifying the Final Report. The case is fully administered and all assets and funds which have come under the trustee's control in this case have been properly accounted for as provided by law. The trustee hereby requests to be discharged from further duties as a trustee.

2) A summary of assets abandoned, assets exempt, total distributions to claimants, claims discharged without payment, and expenses of administration is provided below:

Assets Abandoned:	\$2,560,698.18	Assets Exempt:	NA
<i>(without deducting any secured claims)</i>			
 Total Distributions to Claimants:	 \$383,468.34	 Claims Discharged Without Payment:	 NA
Total Expenses of Administration:	\$35,316.87		

3) Total gross receipts of \$758,039.35 (see **Exhibit 1**), minus funds paid to the debtor(s) and third parties of \$339,254.14 (see **Exhibit 2**), yielded net receipts of \$418,785.21 from the liquidation of the property of the estate, which was distributed as follows:

	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Secured Claims (from Exhibit 3)	\$0.00	\$48,851,623.55	\$314,737.78	\$314,773.78
Priority Claims:				
Chapter 7 Admin. Fees and Charges (from Exhibit 4)	NA	\$35,291.79	\$35,291.79	\$35,291.79
Prior Chapter Admin. Fees and Charges (from Exhibit 5)	NA	\$25.08	\$25.08	\$25.08
Priority Unsecured Claims (From Exhibit 6)	\$0.00	\$153,540.22	\$12,120.22	\$12,120.22
General Unsecured Claims (from Exhibit 7)	\$0.00	\$370,383.77	\$54,646.67	\$56,574.34
Total Disbursements	\$0.00	\$49,410,864.41	\$416,821.54	\$418,785.21

4). This case was originally filed under chapter 7 on 07/10/2009. The case was pending for 102 months.

5). All estate bank statements, deposit slips, and canceled checks have been submitted to the United States Trustee.

6). An individual estate property record and report showing the final accounting of the assets of the estate is attached as **Exhibit 8**. The cash receipts and disbursements records for each estate bank account, showing the final accounting of the receipts and disbursements of estate funds is attached as **Exhibit 9**.

Pursuant to Fed R Bank P 5009, I hereby certify, under penalty of perjury, that the foregoing report is true and correct.

Dated: 01/16/2018

By: /s/ Rodney D. Tow
Trustee

STATEMENT: This Uniform Form is associated with an open bankruptcy case, therefore, Paperwork Reduction Act exemption 5 C.F.R. § 1320.4(a)(2) applies.

**EXHIBITS TO
FINAL ACCOUNT**

EXHIBIT 1 – GROSS RECEIPTS

DESCRIPTION	UNIFORM TRAN. CODE	AMOUNT RECEIVED
Accounts Receivables (A/R)	1121-000	\$276,904.56
Rent	1122-000	\$36,400.00
See Exhibit B-29 Machinery, Fixtures, Equipment et al	1129-000	\$319,844.28
Right, title, and interest in and to (i) Riggs No. 1, SE/4 NW/4 of Section 1, Township 17 North, Range 17 West, Dewey Co	1229-000	\$30,000.00
Surety Bond Refund from Oklahoma Corporation Commission	1229-000	\$25,000.00
Settlement and Compromise of Adversary No. 11-03358 - Order # 463	1241-000	\$10,000.00
Interest Earned	1270-000	\$43.57
Refunds	1290-000	\$59,846.94
TOTAL GROSS RECEIPTS		\$758,039.35

The Uniform Transaction Code is an accounting code assigned by the trustee for statistical reporting purposes.

EXHIBIT 2 – FUNDS PAID TO DEBTOR & THIRD PARTIES

PAYEE	DESCRIPTION	UNIFORM TRAN. CODE	AMOUNT PAID
The Bankruptcy Estate of Nighthawk Oilfield	Surplus Funds	8200-002	\$339,254.14
TOTAL FUNDS PAID TO DEBTOR AND THIRD PARTIES			\$339,254.14

EXHIBIT 3 – SECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
5	Bank of America, N.A.	4110-000	\$0.00	\$36,994,696.39	\$314,548.43	\$314,584.43
6	Bank of America, N.A.	4110-000	\$0.00	\$11,856,737.81	\$0.00	\$0.00
9	Town of Mooreland	4800-000	\$0.00	\$189.35	\$189.35	\$189.35
TOTAL SECURED CLAIMS			\$0.00	\$48,851,623.55	\$314,737.78	\$314,773.78

EXHIBIT 4 – CHAPTER 7 ADMINISTRATIVE FEES and CHARGES

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
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Robbye Waldron, Trustee, Trustee	2100-000	NA	\$19,146.89	\$19,146.89	\$19,146.89
Rodney D. Tow, Trustee	2100-000	NA	\$5,042.37	\$5,042.37	\$5,042.37
George Adams & Co.	2300-000	NA	\$228.47	\$228.47	\$228.47
George Adams and Company	2300-000	NA	\$105.05	\$105.05	\$105.05
International Sureties	2300-000	NA	\$83.92	\$83.92	\$83.92
Rafter H Operating, LLC	2420-000	NA	\$644.00	\$644.00	\$644.00
Green Bank	2600-000	NA	\$9,635.96	\$9,635.96	\$9,635.96
ADP, Inc.	2810-000	NA	\$405.13	\$405.13	\$405.13
TOTAL CHAPTER 7 ADMIN. FEES AND CHARGES		NA	\$35,291.79	\$35,291.79	\$35,291.79

EXHIBIT 5 – PRIOR CHAPTER ADMINISTRATIVE FEES and CHARGES

NONE

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Mary Ella Duplantis, Other Operating	6950-000	NA	\$25.08	\$25.08	\$25.08
TOTAL PRIOR CHAPTER ADMIN. FEES AND CHARGES		NA	\$25.08	\$25.08	\$25.08

EXHIBIT 6 – PRIORITY UNSECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
3	OESC - Legal Dept	5800-000	\$0.00	\$519.10	\$519.10	\$519.10
4	Liberty Mutual Insurance Company	5800-000	\$0.00	\$141,420.00	\$0.00	\$0.00
21	Comptroller of Public Accounts	5800-000	\$0.00	\$11,601.12	\$11,601.12	\$11,601.12
TOTAL PRIORITY UNSECURED CLAIMS			\$0.00	\$153,540.22	\$12,120.22	\$12,120.22

EXHIBIT 7 – GENERAL UNSECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
1	Yellow Book Pacific	7100-000	\$0.00	\$2,277.73	\$2,277.73	\$2,277.73
2	Topcat Oilfield Transport, LLC	7100-000	\$0.00	\$10,901.25	\$10,901.25	\$10,901.25
4a	Liberty Mutual Insurance	7100-000	\$0.00	\$294,930.65	\$0.00	\$0.00

Company						
7	City of Alva	7100-000	\$0.00	\$5,197.50	\$5,197.50	\$5,197.50
8	Production Engine & Pump, INC.	7100-000	\$0.00	\$3,467.22	\$3,467.22	\$3,467.22
9a	Town of Mooreland	7100-000	\$0.00	\$2,120.30	\$2,120.30	\$2,120.30
10	Twin State Trucks, Inc.	7100-000	\$0.00	\$1,073.92	\$1,073.92	\$1,073.92
11	BB Machine	7100-000	\$0.00	\$2,060.91	\$2,060.91	\$2,060.91
12	Inland Truck Parts & Service Co.	7100-000	\$0.00	\$862.53	\$862.53	\$862.53
13	Vernon Company	7100-000	\$0.00	\$1,397.02	\$1,397.02	\$1,397.02
14	Troy's Telephone Service	7100-000	\$0.00	\$812.11	\$812.11	\$812.11
15	Sage Hill Farm Water Resources	7100-000	\$0.00	\$2,387.75	\$2,387.75	\$2,387.75
16	Signs by Tomorrow	7100-000	\$0.00	\$2,952.92	\$2,952.92	\$2,952.92
17	Chad Allen Littlefield	7100-000	\$0.00	\$20,806.45	\$0.00	\$0.00
18	Rod Ferguson	7100-000	\$0.00	\$78.00	\$78.00	\$78.00
19	Seiling Public Works	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
20	WC Supply Company	7100-000	\$0.00	\$925.01	\$925.01	\$925.01
22	Rod Ferguson	7100-000	\$0.00	\$5,918.00	\$5,918.00	\$5,918.00
23	Univar USA, Inc.	7100-000	\$0.00	\$12,214.50	\$12,214.50	\$12,214.50
	BB Machine	7990-000	\$0.00	\$0.00	\$0.00	\$72.70
	City of Alva	7990-000	\$0.00	\$0.00	\$0.00	\$183.34
	Inland Truck Parts & Service Co.	7990-000	\$0.00	\$0.00	\$0.00	\$30.43
	Production Engine & Pump, INC.	7990-000	\$0.00	\$0.00	\$0.00	\$122.31
	Rod Ferguson	7990-000	\$0.00	\$0.00	\$0.00	\$2.75
	Rod Ferguson	7990-000	\$0.00	\$0.00	\$0.00	\$208.76
	Sage Hill Farm Water Resources	7990-000	\$0.00	\$0.00	\$0.00	\$84.23
	Signs by Tomorrow	7990-000	\$0.00	\$0.00	\$0.00	\$104.16
	Topcat Oilfield Transport, LLC	7990-000	\$0.00	\$0.00	\$0.00	\$384.54
	Town of Mooreland	7990-000	\$0.00	\$0.00	\$0.00	\$74.79
	Troy's Telephone	7990-000	\$0.00	\$0.00	\$0.00	\$28.65

Service						
Twin State Trucks, Inc.	7990-000	\$0.00	\$0.00	\$0.00	\$37.88	
Univar USA, Inc.	7990-000	\$0.00	\$0.00	\$0.00	\$430.87	
Vernon Company	7990-000	\$0.00	\$0.00	\$0.00	\$49.28	
WC Supply Company	7990-000	\$0.00	\$0.00	\$0.00	\$32.63	
Yellow Book Pacific	7990-000	\$0.00	\$0.00	\$0.00	\$80.35	
TOTAL GENERAL UNSECURED CLAIMS		\$0.00	\$370,383.77	\$54,646.67	\$56,574.34	

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 1

Exhibit 8

Case No.: 09-34999-H1-7
Case Name: RAUHS FRAC SERVICE, LTD.
For the Period Ending: 1/16/2018

Trustee Name: Rodney Tow
Date Filed (f) or Converted (c): 07/10/2009 (f)
§341(a) Meeting Date: 08/19/2009
Claims Bar Date: 09/26/2011

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA = § 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
Ref. #					
1	Accounts Receivables (A/R)	\$1,012,456.61	\$276,904.56	\$276,904.56	FA
2	Refunds (u)	Unknown	\$59,846.94	\$59,846.94	FA
3	Rent (u)	\$0.00	\$36,400.00	\$36,400.00	FA
4	Settlement and Compromise of Adversary No. 11-03358 - Order # 463 (u)	\$0.00	\$10,000.00	\$10,000.00	FA
5	Right, title, and interest in and to (i) Riggs No. 1, SE/4 NW/4 of Section 1, Township 17 North, Range 17 West, Dewey County, Oklahoma, an abandoned saltwater injection well, including all of the borehole rights, and (ii) all personal property located upon the Well location. (u)	\$0.00	\$30,000.00	\$30,000.00	FA
6	Bank of American Acct # xxx6696	\$41,501.26	\$0.00	\$0.00	FA
7	Bank of America Acct # xxx0659	\$99,038.29	\$0.00	\$0.00	FA
8	Bank of America Acct # xxx9706	\$0.00	\$0.00	\$0.00	FA
9	NBC Bank Certificate of Deposit (u)	\$26,258.63	\$0.00	\$0.00	FA
10	See Exhibit B-29 Machinery, Fixtures, Equipment et al	\$928,200.00	\$0.00	\$319,844.28	FA
Asset Notes: See Schedule B - Exhibit B-29					
11	Office Equipment et al - Seiling, OK; Drumond, OK; and, Henderson, TX	\$2,500.00	\$0.00	\$0.00	FA
12	See Exhibit B-25 Automobiles, trucks, trailers and other veicles	\$2,391,400.00	\$0.00	\$0.00	FA
13	Surety Bond Refund from Oklahoma Corporation Commission (u)	\$0.00	\$25,000.00	\$25,000.00	FA
Asset Notes: 2/17/2012 #17					
INT	Interest Earned (u)	Unknown	Unknown	\$43.57	FA

TOTALS (Excluding unknown value)

\$4,501,354.79

\$438,151.50

\$758,039.35

Gross Value of Remaining Assets

\$0.00

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 2

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Claims Bar Date: 09/26/2011

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets

Major Activities affecting case closing:

05/03/2017 N.O. Put file together to send to US Trustee's office.
09/30/2015 JW-JW-REFER TO NOTES IN 09-34992-H1-7 [*NIGHTHAWK OILFIELD SERVICES, LTD.]
12/30/2014 JW- REFER TO NOTES IN 09-34992-H1-7 [*NIGHTHAWK OILFIELD SERVICES, LTD.]
12/30/2013 JW-WE ARE IN THE PROCESS OF PREPARING OUR TFR
03/13/2013 JW-TRUSTEE WITHDREW HIS TFR
01/23/2013 JW-RT WAS APPOINTED SUCCESSOR TRUSTEE
12/01/2012 All major activities and filings under main case Nighthawk Oilfield Services Inc 09-34992.

Initial Projected Date Of Final Report (TFR): 07/10/2011

Current Projected Date Of Final Report (TFR): 12/31/2016

/s/ RODNEY TOW

RODNEY TOW

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34999-H1-7
Case Name: RAUHS FRAC SERVICE, LTD.
Primary Taxpayer ID #: **_***6086
Co-Debtor Taxpayer ID #:
For Period Beginning: 7/10/2009
For Period Ending: 1/16/2018

Trustee Name: Rodney Tow
Bank Name: Integrity Bank
Checking Acct #: *****4999
Account Title: DDA
Blanket bond (per case limit): \$5,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
01/20/2017		Green Bank	Transfer Funds	9999-000	\$432,327.31		\$432,327.31
09/19/2017	5001	Rodney D. Tow	Trustee Compensation	2100-000		\$24,189.26	\$408,138.05
09/19/2017	5002	OESC - Legal Dept	Distribution on Claim #: 3;	5800-000		\$519.10	\$407,618.95
09/19/2017	5003	Town of Mooreland	Distribution on Claim #: 9;	4800-000		\$189.35	\$407,429.60
09/19/2017	5004	Comptroller of Public Accounts	Distribution on Claim #: 21;	5800-000		\$11,601.12	\$395,828.48
09/19/2017	5005	Yellow Book Pacific	Distribution on Claim #: 1;	*		\$2,358.08	\$393,470.40
			Claim Amount \$(2,277.73)	7100-000			\$393,470.40
			Interest \$(80.35)	7990-000			\$393,470.40
09/19/2017	5006	Topcat Oilfield Transport, LLC	Distribution on Claim #: 2;	*		\$11,285.79	\$382,184.61
			Claim Amount \$(10,901.25)	7100-000			\$382,184.61
			Interest \$(384.54)	7990-000			\$382,184.61
09/19/2017	5007	City of Alva	Distribution on Claim #: 7;	*		\$5,380.84	\$376,803.77
			Claim Amount \$(5,197.50)	7100-000			\$376,803.77
			Interest \$(183.34)	7990-000			\$376,803.77
09/19/2017	5008	Production Engine & Pump, INC.	Distribution on Claim #: 8;	*		\$3,589.53	\$373,214.24
			Claim Amount \$(3,467.22)	7100-000			\$373,214.24
			Interest \$(122.31)	7990-000			\$373,214.24
09/19/2017	5009	Town of Mooreland	Distribution on Claim #: 9;	*		\$2,195.09	\$371,019.15
			Claim Amount \$(2,120.30)	7100-000			\$371,019.15
			Interest \$(74.79)	7990-000			\$371,019.15
09/19/2017	5010	Twin State Trucks, Inc.	Distribution on Claim #: 10;	*		\$1,111.80	\$369,907.35
			Claim Amount \$(1,073.92)	7100-000			\$369,907.35
			Interest \$(37.88)	7990-000			\$369,907.35
09/19/2017	5011	BB Machine	Distribution on Claim #: 11;	*		\$2,133.61	\$367,773.74
			Claim Amount \$(2,060.91)	7100-000			\$367,773.74
			Interest \$(72.70)	7990-000			\$367,773.74
09/19/2017	5012	Inland Truck Parts & Service Co.	Distribution on Claim #: 12;	*		\$892.96	\$366,880.78
			Claim Amount \$(862.53)	7100-000			\$366,880.78
			Interest \$(30.43)	7990-000			\$366,880.78

SUBTOTALS

\$432,327.31

\$65,446.53

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34999-H1-7
Case Name: RAUHS FRAC SERVICE, LTD.
Primary Taxpayer ID #: **_***6086
Co-Debtor Taxpayer ID #:
For Period Beginning: 7/10/2009
For Period Ending: 1/16/2018

Trustee Name: Rodney Tow
Bank Name: Integrity Bank
Checking Acct #: *****4999
Account Title: DDA
Blanket bond (per case limit): \$5,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
09/19/2017	5013	Vernon Company	Distribution on Claim #: 13;	*		\$1,446.30	\$365,434.48
			Claim Amount \$(1,397.02)	7100-000			\$365,434.48
			Interest \$(49.28)	7990-000			\$365,434.48
09/19/2017	5014	Troy's Telephone Service	Distribution on Claim #: 14;	*		\$840.76	\$364,593.72
			Claim Amount \$(812.11)	7100-000			\$364,593.72
			Interest \$(28.65)	7990-000			\$364,593.72
09/19/2017	5015	Sage Hill Farm Water Resources	Distribution on Claim #: 15;	*		\$2,471.98	\$362,121.74
			Claim Amount \$(2,387.75)	7100-000			\$362,121.74
			Interest \$(84.23)	7990-000			\$362,121.74
09/19/2017	5016	Signs by Tomorrow	Distribution on Claim #: 16;	*		\$3,057.08	\$359,064.66
			Claim Amount \$(2,952.92)	7100-000			\$359,064.66
			Interest \$(104.16)	7990-000			\$359,064.66
09/19/2017	5017	Rod Ferguson	Distribution on Claim #: 18;	*		\$80.75	\$358,983.91
			Claim Amount \$(78.00)	7100-000			\$358,983.91
			Interest \$(2.75)	7990-000			\$358,983.91
09/19/2017	5018	WC Supply Company	Distribution on Claim #: 20;	*		\$957.64	\$358,026.27
			Claim Amount \$(925.01)	7100-000			\$358,026.27
			Interest \$(32.63)	7990-000			\$358,026.27
09/19/2017	5019	Rod Ferguson	Distribution on Claim #: 22;	*		\$6,126.76	\$351,899.51
			Claim Amount \$(5,918.00)	7100-000			\$351,899.51
			Interest \$(208.76)	7990-000			\$351,899.51
09/19/2017	5020	Univar USA, Inc.	Distribution on Claim #: 23;	*		\$12,645.37	\$339,254.14
			Claim Amount \$(12,214.50)	7100-000			\$339,254.14
			Interest \$(430.87)	7990-000			\$339,254.14
09/19/2017	5021	The Bankruptcy Estate of Nighthawk Oilfield	Distribution on Claim #: ;	8200-002		\$339,254.14	\$0.00
12/11/2017		Rodney Tow, PLLC	Refund on Check# 5001	2100-002		(\$19,146.89)	\$19,146.89
12/14/2017	5022	Robbye Waldron, Trustee	Trustee Fees	2100-000		\$19,146.89	\$0.00
01/03/2018	5003	STOP PAYMENT: Town of Mooreland	Distribution on Claim #: 9;	4800-004		(\$189.35)	\$189.35

SUBTOTALS

\$0.00

\$366,691.43

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34999-H1-7
Case Name: RAUHS FRAC SERVICE, LTD.
Primary Taxpayer ID #: **_***6086
Co-Debtor Taxpayer ID #:
For Period Beginning: 7/10/2009
For Period Ending: 1/16/2018

Trustee Name: Rodney Tow
Bank Name: Integrity Bank
Checking Acct #: *****4999
Account Title: DDA
Blanket bond (per case limit): \$5,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
01/03/2018	5009	VOID: Town of Mooreland		*		(\$2,195.09)	\$2,384.44
			Claim Amount \$2,120.30	7100-003			\$2,384.44
			Interest \$74.79	7990-003			\$2,384.44
01/03/2018	5023	Town of Mooreland	Distribution on Claim #: 9;	4800-000		\$189.35	\$2,195.09
01/03/2018	5024	Town of Mooreland	Distribution on Claim #: 9;	*		\$2,195.09	\$0.00
			Claim Amount \$(2,120.30)	7100-000			\$0.00
			Interest \$(74.79)	7990-000			\$0.00

TOTALS:	\$432,327.31	\$432,327.31	\$0.00
Less: Bank transfers/CDs	\$432,327.31	\$0.00	
Subtotal	\$0.00	\$432,327.31	
Less: Payments to debtors	\$0.00	\$339,254.14	
Net	\$0.00	\$93,073.17	

For the period of 7/10/2009 to 1/16/2018

Total Compensable Receipts:	\$0.00
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$0.00
Total Internal/Transfer Receipts:	\$432,327.31

Total Compensable Disbursements:	\$93,073.17
Total Non-Compensable Disbursements:	\$339,254.14
Total Comp/Non Comp Disbursements:	\$432,327.31
Total Internal/Transfer Disbursements:	\$0.00

For the entire history of the account between 01/20/2017 to 1/16/2018

Total Compensable Receipts:	\$0.00
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$0.00
Total Internal/Transfer Receipts:	\$432,327.31

Total Compensable Disbursements:	\$93,073.17
Total Non-Compensable Disbursements:	\$339,254.14
Total Comp/Non Comp Disbursements:	\$432,327.31
Total Internal/Transfer Disbursements:	\$0.00

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34999-H1-7
Case Name: RAUHS FRAC SERVICE, LTD.
Primary Taxpayer ID #: **_***6086
Co-Debtor Taxpayer ID #:
For Period Beginning: 7/10/2009
For Period Ending: 1/16/2018

Trustee Name: Rodney Tow
Bank Name: Sterling Bank
Money Market Acct #: *****4999
Account Title:
Blanket bond (per case limit): \$5,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
07/16/2009	(1)	Harding & Shelton, Inc.	A/R	1121-000	\$264.00		\$264.00
07/16/2009	(1)	Superior Pipeline Company	A/R	1121-000	\$264.00		\$528.00
07/23/2009	(1)	Eland Energy, Inc.	A/R Payment: # 14980 & 14981	1121-000	\$605.50		\$1,133.50
07/23/2009	(1)	Exco Operating Company LP	A/R Payment	1121-000	\$2,434.35		\$3,567.85
07/23/2009	(1)	Lorentz Oil & Gas	A/R Payment: # 15037	1121-000	\$207.50		\$3,775.35
07/23/2009	(1)	Exco Talco Midstream Assets, Ltd	A/P Payment: # 14788	1121-000	\$196.00		\$3,971.35
07/23/2009	(1)	Exco Operating Company, LP	A/R Payment	1121-000	\$5,334.10		\$9,305.45
07/23/2009	(1)	Superior Pipeline Company	A/R Payment: # 15296	1121-000	\$317.50		\$9,622.95
07/23/2009	(1)	Forest Oil Corporation	A/R Payment: # 14865	1121-000	\$162.50		\$9,785.45
07/23/2009	(1)	Four Seas Exploration, LLC	A/R Payment: # 15184	1121-000	\$369.00		\$10,154.45
07/23/2009	(1)	Linn Operating, Inc.	A/R Payment: # 14978	1121-000	\$211.50		\$10,365.95
07/23/2009	(1)	Mustang Drilling, Inc.	A/R Payment: # 14985	1121-000	\$472.81		\$10,838.76
07/30/2009	(1)	Exco Operating Company, LP	A/R Payments	1121-000	\$4,080.00		\$14,918.76
07/30/2009	(1)	Exco Operating Company, LP	A/R Payment	1121-000	\$14,642.20		\$29,560.96
07/30/2009	(1)	Linn Operating, Inc.	A/R Payments - invoice # 14849; 14850 & 15035	1121-000	\$846.00		\$30,406.96
07/30/2009	(1)	Capco Contractors, Inc.	A/R Payment - invoice # 14868	1121-000	\$420.00		\$30,826.96
07/30/2009	(1)	Southwest Energy Development, Inc.	A/R Payment	1121-000	\$252.75		\$31,079.71
07/30/2009	(1)	J & R Service Company	A/R Payment - invoice # 13640	1121-000	\$14,700.00		\$45,779.71
07/30/2009	(1)	Blake Production Company, Inc.	A/R Payment - invoice # 15007	1121-000	\$221.25		\$46,000.96
07/30/2009	(1)	Largo Oil Company	A/R Payment - invoice # 14588; 14589 & 14611	1121-000	\$857.88		\$46,858.84
07/30/2009	(1)	M & M Exploration, Inc.	A/R Payment - invoice # 15091	1121-000	\$418.00		\$47,276.84
07/30/2009	(1)	M & M Exploration, Inc.	A/R Payment - invoice # 15006	1121-000	\$7,308.00		\$54,584.84
07/30/2009	(1)	M & M Exploration, Inc.	A/R Payment - invoice # 15080	1121-000	\$3,027.00		\$57,611.84
07/30/2009	(1)	Nadel & Gussman Operating Co., LLC	A/R Payment - invoice # 15038	1121-000	\$294.75		\$57,906.59
07/31/2009	(INT)	Sterling Bank	Interest Earned For July	1270-000	\$0.12		\$57,906.71
08/04/2009	(1)	Linn Operating, Inc.	A/R Payments	1121-000	\$1,017.30		\$58,924.01
08/04/2009	(1)	DEP REVERSE: Exco Operating Company, LP	Stop Payment placed on the check 8-4-09	1121-000	(\$14,642.20)		\$44,281.81

SUBTOTALS

\$44,281.81

\$0.00

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34999-H1-7
Case Name: RAUHS FRAC SERVICE, LTD.
Primary Taxpayer ID #: **_***6086
Co-Debtor Taxpayer ID #:
For Period Beginning: 7/10/2009
For Period Ending: 1/16/2018

Trustee Name: Rodney Tow
Bank Name: Sterling Bank
Money Market Acct #: *****4999
Account Title:
Blanket bond (per case limit): \$5,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
08/06/2009	(1)	Lorentz Oil & Gas, LLC	A/R Payment - invoice # 15197	1121-000	\$528.00		\$44,809.81
08/06/2009	(1)	Orion Pipeline LLC	A/R Payment - invoice # 14872	1121-000	\$250.00		\$45,059.81
08/06/2009	(1)	Kaiser-Francis Oil Co	A/R Payments - invoice # 15005 & 15032	1121-000	\$1,283.50		\$46,343.31
08/06/2009	(1)	M & M Exploration, Inc.	A/R Payment - invoice # 15379	1121-000	\$313.50		\$46,656.81
08/10/2009	(1)	Wagner & Brown, LTD	A/R Payment	1121-000	\$4,303.13		\$50,959.94
08/10/2009	(1)	Linn Operating, Inc.	A/R Payment	1121-000	\$211.50		\$51,171.44
08/10/2009	(1)	Linn Operating, Inc.	A/R Payment	1121-000	\$211.50		\$51,382.94
08/12/2009	(1)	Kaiser-Francis Oil Co.	A/R Payment	1121-000	\$2,183.50		\$53,566.44
08/12/2009	(1)	Questa Energy Corporation	A/R Payment	1121-000	\$511.60		\$54,078.04
08/12/2009	(1)	Sandridge E&P, LLC	A/R Payment	1121-000	\$462.10		\$54,540.14
08/12/2009	(1)	Whiting Oil & Gas Corp.	A/R Payment	1121-000	\$473.25		\$55,013.39
08/12/2009	2001	Rauh Frac Service, Ltd.	Per order dated: August 7, 2009 to Bank of America for Rauh Frac Service, Ltd. (Partial Payment)	4110-000		\$54,913.14	\$100.25
08/18/2009	(1)	Sargent & Lillard Casing Pulling, Inc.	A/R Payments	1121-000	\$6,241.02		\$6,341.27
08/20/2009	(1)	Kaiser-Francis Oil Co	A/R Payment - invoice # 15255	1121-000	\$528.00		\$6,869.27
08/20/2009	(1)	Fidelity	A/R Payments	1121-000	\$617.50		\$7,486.77
08/20/2009	2002	Rauh's Frac Service, Ltd.	8-8-09 #80 Bank of American Revolving Loan Payoff - final payment	4110-000		\$2,993.57	\$4,493.20
08/24/2009	(1)	El Paso E&P Company	A/R Payment	1121-000	\$51,068.75		\$55,561.95
08/24/2009	(1)	Coronado Energy	A/R Payment	1121-000	\$20,038.50		\$75,600.45
08/27/2009	(1)	Fair Oil, Ltd	A/R Payment	1121-000	\$230.75		\$75,831.20
08/27/2009	(1)	Crest Resources, Inc.	A/R Payment	1121-000	\$363.75		\$76,194.95
08/31/2009	(INT)	Sterling Bank	Interest Earned For August	1270-000	\$1.49		\$76,196.44
09/01/2009	(1)	Coronado Energy E&P Co	A/R Payment	1121-000	\$3,237.45		\$79,433.89
09/01/2009	(1)	El Paso E&P Company	A/R Payment	1121-000	\$10,572.80		\$90,006.69
09/03/2009	(1)	Panther Energy Company, LLC	A/R Payment	1121-000	\$211.50		\$90,218.19
09/03/2009	(1)	RAM Operating Company, Inc.	A/R Payment	1121-000	\$1,012.00		\$91,230.19
09/03/2009	(1)	Exco Operating Company, LP	A/R Payment	1121-000	\$15,578.55		\$106,808.74

SUBTOTALS

\$120,433.64

\$57,906.71

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34999-H1-7
Case Name: RAUHS FRAC SERVICE, LTD.
Primary Taxpayer ID #: **_***6086
Co-Debtor Taxpayer ID #:
For Period Beginning: 7/10/2009
For Period Ending: 1/16/2018

Trustee Name: Rodney Tow
Bank Name: Sterling Bank
Money Market Acct #: *****4999
Account Title:
Blanket bond (per case limit): \$5,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
09/03/2009		Bank of America	9-2-09 #125 Mtn for Relief of Stay	4210-000		\$105,308.00	\$1,500.74
09/03/2009		VOID: Bank of America		4210-003		(\$105,308.00)	\$106,808.74
09/03/2009		Bank of America	9-2-09 #125 Mtn for Relief of Stay	4210-000		\$102,608.00	\$4,200.74
09/04/2009		VOID: Bank of America		4210-003		(\$102,608.00)	\$106,808.74
09/04/2009		Bank of America	9-2-09 #125 Mtn for Relief of Stay	4110-000		\$105,308.00	\$1,500.74
09/09/2009	(1)	Hibbard Energy, LP	A/R Payment	1121-000	\$1,687.00		\$3,187.74
09/09/2009	(1)	Exco Operating Company LP	A/R Payment	1121-000	\$7,286.80		\$10,474.54
09/09/2009	(1)	Talco Midstream Assets, Ltd	A/R Payment	1121-000	\$1,538.50		\$12,013.04
09/09/2009	(1)	OG&E Electric Services	A/R Payment	1121-000	\$64.72		\$12,077.76
09/09/2009	(1)	Enid Iron & Metal	A/R Payment	1121-000	\$100.05		\$12,177.81
09/09/2009	(1)	OG&E Electric Services	A/R Payment	1121-000	\$365.53		\$12,543.34
09/09/2009	(2)	City of Henderson	Refund of Deposit from Water bill	1290-000	\$34.05		\$12,577.39
09/11/2009		Bank of America	9-2-09 #125 Mtn for Relief of Stay	4110-000		\$11,043.00	\$1,534.39
09/16/2009	(1)	B.C. Operating Incorporated	A/R Payment	1121-000	\$525.30		\$2,059.69
09/17/2009	(1)	Mustang Drilling, Inc.	A/R Payment	1121-000	\$321.75		\$2,381.44
09/18/2009		Bank of America	9-2-09 #125 Mtn for Relief of Stay	4110-000		\$847.00	\$1,534.44
09/22/2009	(1)	Republic Resources	A/R Payment	1121-000	\$264.00		\$1,798.44
09/22/2009	(1)	El Paso E&P Company LP	A/R Payment	1121-000	\$565.00		\$2,363.44
09/24/2009	(1)	Exco Operating Company, LP	A/R Payment	1121-000	\$136.50		\$2,499.94
09/24/2009	(1)	Fidelity Exploration & Production Company	A/R Payment	1121-000	\$402.60		\$2,902.54
09/24/2009	(1)	Wagner & Brown Ltd	A/R Payment	1121-000	\$95.63		\$2,998.17
09/25/2009		Bank of America	9-2-09 #125 Mtn for Relief of Stay	4110-000		\$1,464.00	\$1,534.17
09/29/2009	(1)	Largo Oil Company	A/R Payment	1121-000	\$783.75		\$2,317.92
09/29/2009	(1)	LKD Corp	A/R Payment	1121-000	\$2,267.03		\$4,584.95
09/30/2009	(INT)	Sterling Bank	Interest Earned For September	1270-000	\$0.39		\$4,585.34
10/06/2009	(3)	J&R Service Company	Lease Payment	1122-000	\$7,560.00		\$12,145.34
10/06/2009	(3)	J&R Service Company	Lease Payment	1122-000	\$5,640.00		\$17,785.34
10/08/2009	(1)	RAM Operating Company, Inc.	A/R	1121-000	\$1,569.00		\$19,354.34
SUBTOTALS					\$31,207.60	\$118,662.00	

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34999-H1-7
Case Name: RAUHS FRAC SERVICE, LTD.
Primary Taxpayer ID #: **_***6086
Co-Debtor Taxpayer ID #:
For Period Beginning: 7/10/2009
For Period Ending: 1/16/2018

Trustee Name: Rodney Tow
Bank Name: Sterling Bank
Money Market Acct #: *****4999
Account Title:
Blanket bond (per case limit): \$5,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
10/08/2009	(1)	Orion Pipeline LLC	A/R	1121-000	\$350.00		\$19,704.34
10/08/2009		Bank of America	TRN REF #20091007-00000274	4110-000		\$16,251.34	\$3,453.00
10/13/2009	(2)	Pioneer Telephone Coop, Inc.	Refund on Account PTCT5544 from Pioneer Telephone Coop, Inc.	1290-000	\$121.29		\$3,574.29
10/21/2009	(1)	DEP REVERSE: J&R Service Company	Check Returned NSF	1121-000	(\$7,560.00)		(\$3,985.71)
10/21/2009	(1)	DEP REVERSE: J&R Service Company	Check Returned NSF	1121-000	(\$5,640.00)		(\$9,625.71)
10/21/2009	(1)	Bank of America	Bank of America Reversed wire transfer received due to NSF checks returned by J&R Service Company.	1121-000	\$13,200.00		\$3,574.29
10/21/2009	(1)	Republic Resources	A/R Payment	1121-000	\$476.40		\$4,050.69
10/21/2009	(1)	DEP REVERSE: Bank of America	Corrected to Wire In, not deposit.	1121-000	(\$13,200.00)		(\$9,149.31)
10/21/2009	(2)	Bank of America	Returned Wire Out Funds due to NSF Checks of J&R Service Company.	1290-000	\$13,185.00		\$4,035.69
10/29/2009	(1)	Centurytel, Inc.	A/R	1121-000	\$22.04		\$4,057.73
10/29/2009	(1)	Pioneer Telephone Coop Inc.	A/R	1121-000	\$95.70		\$4,153.43
10/30/2009	(INT)	Sterling Bank	Interest Earned For October	1270-000	\$0.12		\$4,153.55
11/16/2009	(2)	City of Overton Water Deposit Fund	Deposit Refund	1290-000	\$100.00		\$4,253.55
11/17/2009		Bank of America	Trn. Ref. 20091028-00000582 Wire Transfer made 10/28/09	4110-000		\$2,501.69	\$1,751.86
11/17/2009	2003	Bank of America	Trn Ref #20091116-00000707	4110-000		\$117.74	\$1,634.12
11/19/2009	(1)	Cabot Oil & Gas Corporation	A/R	1121-000	\$97,487.34		\$99,121.46
11/30/2009	(INT)	Sterling Bank	Interest Earned For November	1270-000	\$1.14		\$99,122.60
12/08/2009	(3)	J&R Service Company	Lease Payment	1222-000	\$7,560.00		\$106,682.60
12/08/2009	(3)	J&R Service Company	Lease Payment	1222-000	\$3,360.00		\$110,042.60
12/08/2009	(3)	J&R Service Company	Lease Payment	1222-000	\$2,280.00		\$112,322.60
12/15/2009		Bank of America	Trn Ref#20091204-741	4110-000		\$97,588.60	\$14,734.00
12/30/2009		Bank of America	Per order dated:8/7/2009	4110-000		\$13,200.00	\$1,534.00
12/31/2009	(INT)	Sterling Bank	Interest Earned For December	1270-000	\$0.61		\$1,534.61
01/05/2010	(1)	Pioneer Telephone Coop Inc.	A/R	1121-000	\$16.63		\$1,551.24

SUBTOTALS \$111,856.27 \$129,659.37

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34999-H1-7
Case Name: RAUHS FRAC SERVICE, LTD.
Primary Taxpayer ID #: **_***6086
Co-Debtor Taxpayer ID #:
For Period Beginning: 7/10/2009
For Period Ending: 1/16/2018

Trustee Name: Rodney Tow
Bank Name: Sterling Bank
Money Market Acct #: *****4999
Account Title:
Blanket bond (per case limit): \$5,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
01/19/2010	(1)	Farmers Elevator Company	A/R	1121-000	\$2,911.46		\$4,462.70
01/19/2010	(1)	JP Morgan Chase Bank	A/R	1121-000	\$25.02		\$4,487.72
01/28/2010	(1)	OG&E Electric Services	A/R	1121-000	\$1,291.97		\$5,779.69
01/28/2010	(1)	Cabot Oil & Gas Corporation	A/R	1121-000	\$4,741.00		\$10,520.69
01/29/2010	(INT)	Sterling Bank	Interest Earned For January	1270-000	\$0.14		\$10,520.83
02/04/2010	2004	ADP, Inc.	2009 W-2's	2810-000		\$405.13	\$10,115.70
02/12/2010	(2)	RSM Richter, Inc.	Prefiling payroll taxes and other prefile amounts to be refunded to ADP; Un-cashed payroll checks.	1290-000	\$1,500.00		\$11,615.70
02/12/2010	(2)	RSM Richter, Inc.	Prefiling payroll taxes and other prefile amounts to be refunded to ADP; Un-cashed payroll checks.	1290-000	\$44,870.87		\$56,486.57
02/12/2010	(3)	Rauh Oilfield Services Co.	February rent for 1622 South Highway 132.	1222-000	\$2,000.00		\$58,486.57
02/15/2010		Bank of America	Pursuant to Court Order	4110-000		\$8,356.35	\$50,130.22
02/23/2010	(2)	AT&T	Refund	1290-000	\$10.73		\$50,140.95
02/26/2010	(INT)	Sterling Bank	Interest Earned For February	1270-000	\$1.06		\$50,142.01
03/05/2010	(2)	Warrant Seiling Public Works Authority Utility Deposits	Deposit Refund	1290-000	\$25.00		\$50,167.01
03/05/2010	(3)	Rauh Oilfield Services Co.	Rent (Feb. 2010)	1222-000	\$2,000.00		\$52,167.01
03/05/2010	2005	Mary Ella Duplantis	Postage for mailing W-2's.	6950-000		\$25.08	\$52,141.93
03/31/2010	(INT)	Sterling Bank	Interest Earned For March	1270-000	\$2.20		\$52,144.13
04/15/2010	(3)	Rauh Oilfield Services Co.	April 2010 Rental Payment	1222-000	\$2,000.00		\$54,144.13
04/30/2010	(INT)	Sterling Bank	Interest Earned For April	1270-000	\$2.18		\$54,146.31
05/06/2010	(3)	Rauh Oilfield Services Co.	May Rental for Drummond OK property.	1222-000	\$2,000.00		\$56,146.31
05/28/2010	(INT)	Sterling Bank	Interest Earned For May	1270-000	\$2.37		\$56,148.68
06/14/2010	(3)	Rauh Oilfield Services Co.	June 2010 Rent for 1622 Highway 132	1222-000	\$2,000.00		\$58,148.68
06/30/2010	(INT)	Sterling Bank	Interest Earned For June	1270-000	\$2.35		\$58,151.03
07/30/2010	(INT)	Sterling Bank	Interest Earned For July	1270-000	\$2.47		\$58,153.50
08/31/2010	(INT)	Sterling Bank	Interest Earned For August	1270-000	\$2.47		\$58,155.97
09/30/2010	(INT)	Sterling Bank	Interest Earned For September	1270-000	\$2.39		\$58,158.36

SUBTOTALS

\$65,393.68

\$8,786.56

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34999-H1-7
Case Name: RAUHS FRAC SERVICE, LTD.
Primary Taxpayer ID #: **_***6086
Co-Debtor Taxpayer ID #:
For Period Beginning: 7/10/2009
For Period Ending: 1/16/2018

Trustee Name: Rodney Tow
Bank Name: Sterling Bank
Money Market Acct #: *****4999
Account Title:
Blanket bond (per case limit): \$5,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
10/29/2010	(INT)	Sterling Bank	Interest Earned For October	1270-000	\$2.47		\$58,160.83
11/30/2010	(INT)	Sterling Bank	Interest Earned For November	1270-000	\$2.39		\$58,163.22
12/31/2010	(INT)	Sterling Bank	Interest Earned For December	1270-000	\$2.47		\$58,165.69
01/31/2011	(INT)	Sterling Bank	Interest Earned For January	1270-000	\$2.47		\$58,168.16
02/28/2011	(INT)	Sterling Bank	Interest Earned For February	1270-000	\$2.23		\$58,170.39
03/31/2011	(INT)	Sterling Bank	Interest Earned For March	1270-000	\$2.47		\$58,172.86
04/29/2011	(INT)	Sterling Bank	Interest Earned For April	1270-000	\$2.39		\$58,175.25
05/31/2011	(INT)	Sterling Bank	Interest Earned For May	1270-000	\$2.47		\$58,177.72
06/30/2011	(INT)	Sterling Bank	Interest Earned For June	1270-000	\$2.39		\$58,180.11
07/05/2011	(INT)	Sterling Bank	Interest Earned For July 2011	1270-000	\$0.32		\$58,180.43
07/05/2011		Green Bank	Transfer Funds	9999-000		\$58,062.69	\$117.74
07/07/2011		Green Bank	Transfer Funds	9999-000		\$117.74	\$0.00

TOTALS:	\$373,195.07	\$373,195.07	\$0.00
Less: Bank transfers/CDs	\$0.00	\$58,180.43	
Subtotal	\$373,195.07	\$315,014.64	
Less: Payments to debtors	\$0.00	\$0.00	
Net	\$373,195.07	\$315,014.64	

For the period of 7/10/2009 to 1/16/2018

Total Compensable Receipts:	\$373,195.07
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$373,195.07
Total Internal/Transfer Receipts:	\$0.00

Total Compensable Disbursements:	\$315,014.64
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$315,014.64
Total Internal/Transfer Disbursements:	\$58,180.43

For the entire history of the account between 07/14/2009 to 1/16/2018

Total Compensable Receipts:	\$373,195.07
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$373,195.07
Total Internal/Transfer Receipts:	\$0.00

Total Compensable Disbursements:	\$315,014.64
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$315,014.64
Total Internal/Transfer Disbursements:	\$58,180.43

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34999-H1-7
Case Name: RAUHS FRAC SERVICE, LTD.
Primary Taxpayer ID #: **_***6086
Co-Debtor Taxpayer ID #:
For Period Beginning: 7/10/2009
For Period Ending: 1/16/2018

Trustee Name: Rodney Tow
Bank Name: Green Bank
Checking Acct #: *****9901
Account Title: DDA
Blanket bond (per case limit): \$5,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
07/05/2011		Sterling Bank	Transfer Funds	9999-000	\$58,062.69		\$58,062.69
07/07/2011		Sterling Bank	Transfer Funds	9999-000	\$117.74		\$58,180.43
07/29/2011		Green Bank	Bank Service Fee	2600-000		\$81.75	\$58,098.68
08/31/2011		Green Bank	Bank Service Fee	2600-000		\$93.75	\$58,004.93
09/30/2011		Green Bank	Bank Service Fee	2600-000		\$96.62	\$57,908.31
10/31/2011		Green Bank	Bank Service Fee	2600-000		\$87.41	\$57,820.90
11/30/2011		Green Bank	Bank Service Fee	2600-000		\$90.29	\$57,730.61
12/30/2011		Green Bank	Bank Service Fee	2600-000		\$93.15	\$57,637.46
01/31/2012		Green Bank	Bank Service Fee	2600-000		\$93.00	\$57,544.46
02/29/2012		Green Bank	Bank Service Fee	2600-000		\$86.86	\$57,457.60
03/30/2012		Green Bank	Bank Service Fee	2600-000		\$95.71	\$57,361.89
04/03/2012	(5)	Rafter H Operating, LLC	Sale of Estate's right, title, and interest in a saltwater injection well and related equipmentsecuring the return of a \$25,000 operating and surety bond on deposit with the Oklahoma Corporation Commission related to Debtor's operation of the subject saltwater injection well. Doc No. 430	1229-000	\$30,000.00		\$87,361.89
04/30/2012		Green Bank	Bank Service Fee	2600-000		\$128.75	\$87,233.14
05/03/2012	(4)	Farmers Elevator Company	Settlement of Compromise of Adversary No. 11-03358 - Order # 463	1241-000	\$10,000.00		\$97,233.14
05/31/2012		Green Bank	Bank Service Fee	2600-000		\$153.78	\$97,079.36
06/29/2012		Green Bank	Bank Service Fee	2600-000		\$156.65	\$96,922.71
07/31/2012		Green Bank	Bank Service Fee	2600-000		\$151.35	\$96,771.36
08/31/2012		Green Bank	Bank Service Fee	2600-000		\$171.27	\$96,600.09
09/26/2012	5001	Rafter H Operating, LLC	Reimbursement of payment to Hamm & Phillips Services Co. for Inv. S1-083693 Per Joshua Wolfshohol, Porter & Hedges, LLP 9-20-2012	2420-000		\$644.00	\$95,956.09
09/28/2012		Green Bank	Bank Service Fee	2600-000		\$135.76	\$95,820.33
10/04/2012	5002	George Adams and Company	Bond Payment	2300-000		\$105.05	\$95,715.28

SUBTOTALS

\$98,180.43

\$2,465.15

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34999-H1-7
Case Name: RAUHS FRAC SERVICE, LTD.
Primary Taxpayer ID #: **_***6086
Co-Debtor Taxpayer ID #:
For Period Beginning: 7/10/2009
For Period Ending: 1/16/2018

Trustee Name: Rodney Tow
Bank Name: Green Bank
Checking Acct #: *****9901
Account Title: DDA
Blanket bond (per case limit): \$5,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
10/31/2012		Green Bank	Bank Service Fee	2600-000		\$154.85	\$95,560.43
11/30/2012		Green Bank	Bank Service Fee	2600-000		\$159.18	\$95,401.25
12/31/2012		Green Bank	Bank Service Fee	2600-000		\$144.01	\$95,257.24
01/31/2013		Green Bank	Bank Service Fee	2600-000		\$153.71	\$95,103.53
02/28/2013		Green Bank	Bank Service Fee	2600-000		\$138.61	\$94,964.92
08/06/2013	(13)	State of Oklahoma	Refund of Surety Bond	1229-000	\$25,000.00		\$119,964.92
09/30/2013		Green Bank	Bank Service Fee	2600-000		\$174.85	\$119,790.07
10/03/2013	5003	George Adams & Co.	Bond Payment	2300-000		\$127.36	\$119,662.71
10/03/2013	5003	VOID: George Adams & Co.	Void of Check# 5003	2300-003		(\$127.36)	\$119,790.07
10/03/2013	5004	George Adams & Co.	Bond Payment	2300-000		\$127.36	\$119,662.71
10/31/2013		Green Bank	Bank Service Fee	2600-000		\$193.25	\$119,469.46
11/29/2013		Green Bank	Bank Service Fee	2600-000		\$192.78	\$119,276.68
12/31/2013		Green Bank	Bank Service Fee	2600-000		\$186.26	\$119,090.42
01/31/2014		Green Bank	Bank Service Fee	2600-000		\$204.57	\$118,885.85
02/28/2014		Green Bank	Bank Service Fee	2600-000		\$173.28	\$118,712.57
03/31/2014		Green Bank	Bank Service Fee	2600-000		\$179.20	\$118,533.37
04/30/2014		Green Bank	Bank Service Fee	2600-000		\$185.10	\$118,348.27
05/30/2014		Green Bank	Bank Service Fee	2600-000		\$197.13	\$118,151.14
06/30/2014		Green Bank	Bank Service Fee	2600-000		\$178.35	\$117,972.79
07/31/2014		Green Bank	Bank Service Fee	2600-000		\$190.37	\$117,782.42
08/29/2014		Green Bank	Bank Service Fee	2600-000		\$196.19	\$117,586.23
09/30/2014		Green Bank	Bank Service Fee	2600-000		\$177.50	\$117,408.73
10/08/2014	5005	George Adams & Co.	Bond Payment	2300-000		\$101.11	\$117,307.62
10/31/2014		Green Bank	Bank Service Fee	2600-000		\$201.59	\$117,106.03
11/28/2014		Green Bank	Bank Service Fee	2600-000		\$170.68	\$116,935.35
12/31/2014		Green Bank	Bank Service Fee	2600-000		\$188.69	\$116,746.66
01/30/2015		Green Bank	Bank Service Fee	2600-000		\$194.47	\$116,552.19
02/27/2015		Green Bank	Bank Service Fee	2600-000		\$169.87	\$116,382.32
SUBTOTALS					\$25,000.00	\$4,332.96	

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34999-H1-7
Case Name: RAUHS FRAC SERVICE, LTD.
Primary Taxpayer ID #: **_***6086
Co-Debtor Taxpayer ID #:
For Period Beginning: 7/10/2009
For Period Ending: 1/16/2018

Trustee Name: Rodney Tow
Bank Name: Green Bank
Checking Acct #: *****9901
Account Title: DDA
Blanket bond (per case limit): \$5,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
03/31/2015		Green Bank	Bank Service Fee	2600-000		\$181.74	\$116,200.58
04/30/2015		Green Bank	Bank Service Fee	2600-000		\$181.46	\$116,019.12
05/29/2015		Green Bank	Bank Service Fee	2600-000		\$187.21	\$115,831.91
06/30/2015		Green Bank	Bank Service Fee	2600-000		\$180.88	\$115,651.03
07/31/2015		Green Bank	Bank Service Fee	2600-000		\$198.66	\$115,452.37
08/31/2015		Green Bank	Bank Service Fee	2600-000		\$174.28	\$115,278.09
09/30/2015		Green Bank	Bank Service Fee	2600-000		\$180.02	\$115,098.07
10/06/2015	5006	International Sureties	Blanket Bond	2300-000		\$46.16	\$115,051.91
10/30/2015		Green Bank	Bank Service Fee	2600-000		\$191.72	\$114,860.19
11/30/2015		Green Bank	Bank Service Fee	2600-000		\$173.41	\$114,686.78
12/31/2015		Green Bank	Bank Service Fee	2600-000		\$185.06	\$114,501.72
01/29/2016		Green Bank	Bank Service Fee	2600-000		\$184.77	\$114,316.95
02/29/2016		Green Bank	Bank Service Fee	2600-000		\$172.57	\$114,144.38
03/31/2016		Green Bank	Bank Service Fee	2600-000		\$184.19	\$113,960.19
04/29/2016		Green Bank	Bank Service Fee	2600-000		\$183.89	\$113,776.30
05/31/2016		Green Bank	Bank Service Fee	2600-000		\$177.67	\$113,598.63
06/30/2016		Green Bank	Bank Service Fee	2600-000		\$177.40	\$113,421.23
07/29/2016		Green Bank	Bank Service Fee	2600-000		\$183.02	\$113,238.21
08/31/2016		Green Bank	Bank Service Fee	2600-000		\$182.73	\$113,055.48
09/30/2016		Green Bank	Bank Service Fee	2600-000		\$188.32	\$112,867.16
10/31/2016		Green Bank	Bank Service Fee	2600-000		\$170.38	\$112,696.78
11/22/2016	5007	International Sureties	Bond	2300-000		\$37.76	\$112,659.02
11/30/2016		Green Bank	Bank Service Fee	2600-000		\$175.99	\$112,483.03
12/27/2016	(10)	The Bankptey Estate of Nighthawk Oilfield Services, LTD	10/24/2016 #754	1129-000	\$319,844.28		\$432,327.31
01/20/2017		Integrity Bank	Transfer Funds	9999-000		\$432,327.31	\$0.00

SUBTOTALS \$319,844.28 \$436,226.60

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34999-H1-7
Case Name: RAUHS FRAC SERVICE, LTD.
Primary Taxpayer ID #: **_***6086
Co-Debtor Taxpayer ID #:
For Period Beginning: 7/10/2009
For Period Ending: 1/16/2018

Trustee Name: Rodney Tow
Bank Name: Green Bank
Checking Acct #: *****9901
Account Title: DDA
Blanket bond (per case limit): \$5,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

TOTALS:	\$443,024.71	\$443,024.71	\$0.00
Less: Bank transfers/CDs	\$58,180.43	\$432,327.31	
Subtotal	\$384,844.28	\$10,697.40	
Less: Payments to debtors	\$0.00	\$0.00	
Net	\$384,844.28	\$10,697.40	

For the period of 7/10/2009 to 1/16/2018

Total Compensable Receipts:	\$384,844.28
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$384,844.28
Total Internal/Transfer Receipts:	\$58,180.43

Total Compensable Disbursements:	\$10,697.40
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$10,697.40
Total Internal/Transfer Disbursements:	\$432,327.31

For the entire history of the account between 07/05/2011 to 1/16/2018

Total Compensable Receipts:	\$384,844.28
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$384,844.28
Total Internal/Transfer Receipts:	\$58,180.43

Total Compensable Disbursements:	\$10,697.40
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$10,697.40
Total Internal/Transfer Disbursements:	\$432,327.31

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 09-34999-H1-7
Case Name: RAUHS FRAC SERVICE, LTD.
Primary Taxpayer ID #: **_***6086
Co-Debtor Taxpayer ID #:
For Period Beginning: 7/10/2009
For Period Ending: 1/16/2018

Trustee Name: Rodney Tow
Bank Name: Green Bank
Checking Acct #: *****9901
Account Title: DDA
Blanket bond (per case limit): \$5,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

TOTAL - ALL ACCOUNTS

NET DEPOSITS

NET DISBURSE

ACCOUNT BALANCES

\$758,039.35

\$758,039.35

\$0.00

For the period of 7/10/2009 to 1/16/2018

Total Compensable Receipts: \$758,039.35
Total Non-Compensable Receipts: \$0.00
Total Comp/Non Comp Receipts: \$758,039.35
Total Internal/Transfer Receipts: \$490,507.74

Total Compensable Disbursements: \$418,785.21
Total Non-Compensable Disbursements: \$339,254.14
Total Comp/Non Comp Disbursements: \$758,039.35
Total Internal/Transfer Disbursements: \$490,507.74

For the entire history of the case between 07/10/2009 to 1/16/2018

Total Compensable Receipts: \$758,039.35
Total Non-Compensable Receipts: \$0.00
Total Comp/Non Comp Receipts: \$758,039.35
Total Internal/Transfer Receipts: \$490,507.74

Total Compensable Disbursements: \$418,785.21
Total Non-Compensable Disbursements: \$339,254.14
Total Comp/Non Comp Disbursements: \$758,039.35
Total Internal/Transfer Disbursements: \$490,507.74

/s/ RODNEY TOW

RODNEY TOW